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Legacy Scout Tickets from Pure Oil Company

8-20-2021

MGRRE_PureOilScoutTickets_STATE ADAMS_6_21011123280000

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MGRRE_PureOilScoutTickets_STATE ADAMS_6_21011123280000

API 21011123280000

Permit Number 12328

Lease Name STATE ADAMS

Well Number 6

County Arenac

Township 19N

Range 3E

Section 11

2021 DEQ or Pure co_name RAYBURN OIL CO INC

Pure Number 549

Latitude 44.0614477

Longitude -84.0751561

THE PURE OIL COMPANY

LOCATION REPORT

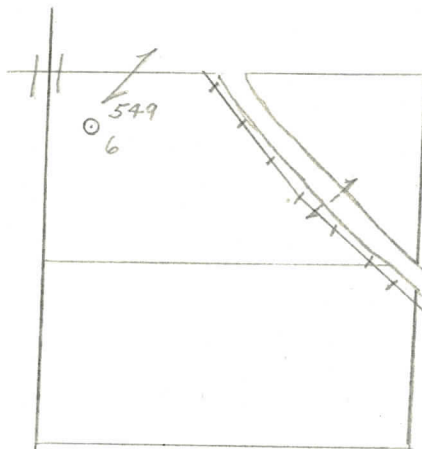
Date May 29, 1946 A.F.E. No. State-Adams
 Division Mich. Producing District _____ Lease State-Adams
 Acres _____ Lease No. _____ Elevation _____ Well No. 6 (Serial No. 549)
 Quadrangle NW-NW-SE Sec. 11 Twp. 19 N Rge. 3 E ~~Adams~~ Adams
 Survey _____ County Arenac State Michigan
 Operator Don F. Rayburn Map Adams Township, Arenac County

390 390 Feet from North Line of Lease
2340 2340 " " East " " "
 " " South " " "
 " " West " " "
390 390 Feet from North Line of Section 1/4
 " " East " " "
 " " South " " "
300 300 " " West " " "

LEGEND

○ Location

- | | |
|-------------------------|---------------------------|
| ☀ Gas Well | ☀ Dry Showing Gas |
| ● Oil Well | ⊗ Abandoned Location |
| ☀ Gas - Distillate Well | ☀ or ⊗ Abandoned Gas Well |
| ○ or ⊗ Dry Hole | ● or ● Abandoned Oil Well |
| ● Dry Showing Oil | ● or ○ Input Well |



Scale _____

Remarks: _____

Submitted by CB Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date **October 16, 1946**

No. **549**

State **Michigan** Co. **Arenac**

~~XXXXX~~

Twp. **Adams**

NW-NW-SE

Sec. **11**

Twp. **19 N** Rge. **3 E**

Well No. **6** Serial No. **549**

Farm

State -

Adams

Acres

Operator **Don F. Rayburn**

Date started **8-27-46**

Date completed

10-4-46

Elevation

804.6

PRODUCTION RECORD

10

1st ~~24~~ hours natural

Pumped 35 Bbls. Oil and 15 Bbls. Salt Water.

Date of shot

No. of
quarts

From

To

From

to

Date of acid

shot

No. of gallons

1st 24 hours after acid

Completed as:

Oil Well

X

Gas Well

Dry Hole

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Marshall	375	500	(+430)			10"	223
Coldw. Red Rock	1465	1473	(-660)			8-1/4"	645
Sunbury	1553	1581	(-748)			6-5/8"	2560
Berea	1606	S.L.M.	(-801)		4 ba. water per hr. at 1629.	5-3/16"	2906
Antrim	1745	(-940)				Liner	
Traverse Lime	2125	S.L.M.	(-1320)	1-2108)	Salt wtr. 2250-57.	(-1445)	
Dundee	2906	(-2101)	2913	2916	Water 2925-2927.	(-2220)	
Total Depth		2932	(-2127)				
Plugged back:		2927	(-2122)				
			(-1595)				

Remarks **Flowing salt water 2400-2406; increase flow from 2406-2414. (-1601)**
1606' CTM equals 1629' SLM; 2120' equals 2131' SLM.

Harry J. Gaspeny

Signed